

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	48,171	-	29,103	0	2,017	2,329	76,962	0	0	56,579
Natural Gas Liquids and LRGs	2,420	2,609	77	0	-	137	1,966	466	2,537	2,333
Pentanes Plus	1,120	-	0	0	-	102	873	14	131	126
Liquefied Petroleum Gases	1,300	2,609	77	0	-	35	1,093	453	2,405	2,207
Ethane/Ethylene	5	0	0	0	-	0	0	0	5	0
Propane/Propylene	395	1,688	77	0	-	45	0	450	1,665	402
Normal Butane/Butylene	310	1,141	0	0	-	-68	681	3	835	1,238
Isobutane/Isobutylene	590	-220	0	0	-	58	412	0	-100	567
Other Liquids	-	-	4,403	655	2,237	-2,098	9,003	97	293	41,539
Other Hydrocarbons/Oxygenates	-	-	51	0	2,914	-94	2,965	94	0	1,526
Unfinished Oils	-	-	1,338	0	-	-1,900	2,945	0	293	19,856
Motor Gasoline Blend. Comp. (MGBC)	-	-	3,014	655	-677	-104	3,093	3	0	20,157
Reformulated	-	-	1,020	555	256	553	1,278	0	0	10,553
Conventional	-	-	1,994	100	-933	-657	1,815	3	0	9,604
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	90,792	4,075	3,604	777	3,279	-	3,482	92,488	45,799
Finished Motor Gasoline	-	45,460	297	3,127	777	1,064	-	398	48,199	10,957
Reformulated	-	32,369	0	1,473	-256	775	-	331	32,480	2,112
Conventional	-	13,091	297	1,654	1,033	289	-	68	15,718	8,845
Finished Aviation Gasoline	-	121	1	0	-	99	-	0	23	301
Kerosene-Type Jet Fuel	-	12,691	1,172	299	-	-182	-	405	13,939	8,377
Kerosene	-	24	0	0	-	1	-	0	23	87
Distillate Fuel Oil	-	16,480	1,509	178	-	1,319	-	139	16,709	12,384
15 ppm sulfur and under	-	290	227	0	-	55	-	0	462	412
Greater than 15 ppm to 500 ppm sulfur	-	13,333	404	178	-	675	-	22	13,218	9,120
Greater than 500 ppm sulfur	-	2,857	878	0	-	589	-	118	3,028	2,852
Residual Fuel Oil ^e	-	4,618	1,046	0	-	506	-	809	4,349	6,752
Less than 0.31 percent sulfur	-	103	0	0	-	3	-	-	-	207
0.31 to 1.00 percent sulfur	-	948	417	0	-	359	-	-	-	2,230
Greater than 1.00 percent sulfur	-	3,567	629	0	-	6	-	-	-	4,137
Petrochemical Feedstocks	-	351	0	0	-	-90	-	-	441	139
Naphtha for Petro. Feed. Use	-	2	0	0	-	0	-	-	2	2
Other Oils for Petro. Feed. Use	-	349	0	0	-	-90	-	-	439	137
Special Naphthas	-	34	0	0	-	9	-	286	-261	34
Lubricants	-	476	24	0	-	-28	-	53	475	1,244
Waxes	-	0	0	0	-	0	-	10	-10	0
Petroleum Coke	-	5,065	15	-	-	440	-	1,285	3,355	2,346
Marketable	-	3,843	15	-	-	440	-	1,285	2,133	2,346
Catalyst	-	1,222	-	-	-	-	-	0	1,222	-
Asphalt and Road Oil	-	1,257	11	0	-	181	-	77	1,010	3,070
Still Gas	-	4,003	-	-	-	-	-	0	4,003	-
Miscellaneous Products	-	212	0	0	-	-40	-	20	232	108
Total	50,591	93,401	37,658	4,259	5,031	3,647	87,931	4,045	95,317	146,250

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."